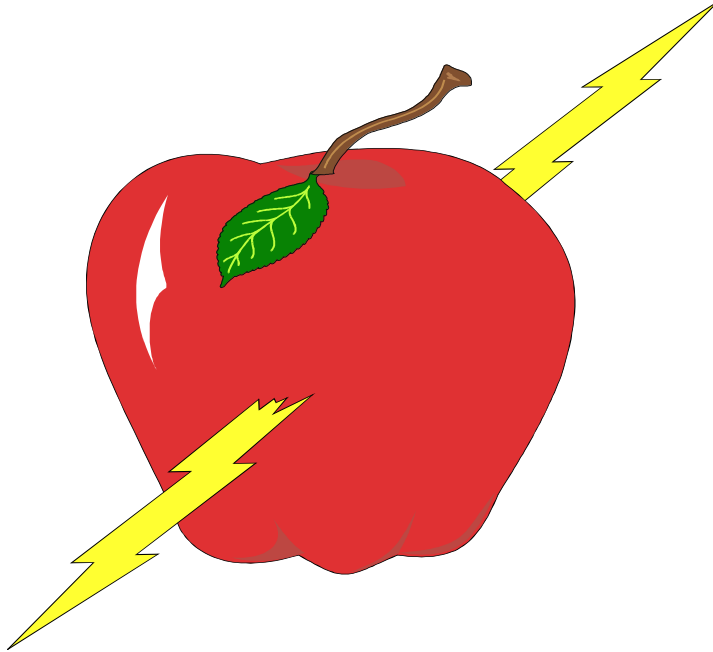


TELL CITY ELECTRIC DEPARTMENT RATES AND CHARGES



As per Ordinances of the Common Council
of the City of Tell City, Indiana

04/07/2008	Ordinance 993
05/05/2008	Ordinance 995
07/07/2008	Ordinance 1000
08/03/2009	Ordinance 1017
02/07/2011	Ordinance 1040
12/02/2013	Ordinance 1072
11/03/2014	Ordinance 1081
04/03/2017	Ordinance 1122
06/05/2017	Ordinance 1124
11/13/2018	Ordinance 1133
01/06/2020	Ordinance 1159

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01.45.000 **Schedule of Non-Recurring Charges**

01.45.010 **Schedule of Non-Recurring Charges.**

SCHEDULE OF NON-RECURRING CHARGES

APPENDIX A

Customer Deposit/Residential (minimum)	\$ 25.00
1) Customer Deposit/Non-Residential (minimum)	\$ 50.00

15% of the previous active twelve (12) month's charges at the address including taxes, rounded to the nearest \$25.00. If the service is new, the charges will be estimated based upon the type and size of the Customer compared to similar customers or based upon estimated usage.

All deposits, Residential and Non-Residential, are subject to review and may be adjusted based upon usage and/or payment record. When it is determined that a deposit must be increased, the customer will be advised of the new amount and date by which the increased deposit must be paid to the Utility to avoid disconnection of service. Maximum Residential deposit shall be two (2) times and average bill rounded to the next \$25.00 and Non-Residential shall be two and one-half (2 1/2) times an average bill rounded to the next \$25.00.

2) Service Activation Fee	\$ 25.00
3) Tap In Fee	\$ 1.00/amp
4) Temporary Service Fee	\$150.00
5) Meter Deposit (Temporary Service)	\$ 50.00
6) Budget Plan Multiplier	1.1
7) Late Payment Charge	10% first \$3.00 plus 3% of balance
8) Returned Check, ACH, echeck, Debit/Credit Card Payment	\$ 27.50
9) Collection Visit Charge	\$ 15.00
10) Reconnection Fee---During Office Hours	\$ 25.00
11) Reconnection Fee---Outside Normal Office Hours	\$100.00
12) Meter Test Charges	Varies
No charge for one meter test every six (6) months. After two (2) requests, the Customer will be charged for all actual testing expenses (including labor, material, vehicle, etc.).	
13) Meter Tampering/Diversion	Actual Expenses Plus Cost of Estimated Unmetered kWh Usage

ORDINANCE: 993 ADOPTED BY CITY COUNCIL 04/07/2008 EFFECTIVE BILLING DATE; JULY 2008
Tell City Ordinance No. 1072, Adopted December 2, 2013, Effective February 2014 Billing
Approved by Tell City Electric Board, Resolution 131015a October 15, 2013

01.50.020 TARIFF PLS — PRIVATE DUSK TO DAWN LIGHTING SERVICE AVAILABILITY

TARIFF PLS

Available to any Customer within the assigned service area of the Tell City Electric Department.

CHARACTER OF SERVICE

Dusk-to-Dawn or Flood lighting service using a LED, Metal Halide or a High-Pressure Sodium Vapor fixture with photoelectric control. Lights must be located on or extend over the property of the Customer and must not interfere with or be objectionable to nearby neighbors. The photo electric control will be supplied by Tell City Electric Department. The standard dusk-to-dawn light arrangements provided by Tell City Electric Department are listed in 01.50.000.

CHARGE FOR SERVICE

For each lamp with luminare and bracket (not over four (4) feet in length) including one (1) span of secondary conductors and/or service drop, mounted on a suitable existing pole or structure, and serviced from the Tell City Electric Department's secondary distribution system:

After January 1, 2018, lights in Table I may be used to replace Lights from Table II upon failure or customer request to replace, at the sole discretion of Tell City Electric Department.

Table I

	Class	Lumens	Facilities	Usage	Facility & Usage
LED	10-S	< 8,000	\$4.64	\$0.89	\$5.53
	10-F	< 8,000	\$9.45	\$0.89	\$10.34
	20-F	8,000-20,000	\$11.29	\$1.59	\$12.88
	30-F	20,000+	\$14.31	\$2.89	\$17.21

Table II

	Watts	Facilities	Usage	Facilities/usage
High-Pressure Sodium Vapor	100	\$7.08	\$1.67	\$8.75
	250	\$8.59	\$4.18	\$12.77
	100 Flood	\$7.63	\$1.67	\$9.31
	250 Flood	\$8.17	\$4.18	\$12.36
	400 Flood	\$8.35	\$6.69	\$15.05
	1000 Flood	\$9.57	\$16.73	\$26.30

Obsolete – these lights will be changed to LED

Mercury Vapor	175	\$5.35	\$2.93	\$8.28
	400	\$8.35	\$6.69	\$15.05
Metal Halide	250 Flood	\$7.25	\$1.79	\$9.04
	1000 Flood	\$8.86	\$7.41	\$16.27
Incandescent	65	\$6.00	\$1.09	\$7.09

POLE CHARGES (to be added to Facilities Charge)

Wood pole 35/5 Charge \$3.65

NON STANDARD FACILITIES

When new facilities are required to meet the Customer's requirements such as long brackets, poles, decorative poles, underground wiring, special switching devices, etc., the Customer will, in addition to the above monthly charge, pay the total cost of installation of such facilities.

When the nearest available power source for the new light is more than one (1) span away, the Customer will, in addition to the above monthly charge, pay the cost of installing additional spans.

When the Customer requires a light source not listed, the Customer will in addition to the above monthly charge pay the total cost of installation of the non standard light source.

HOURS OF OPERATION

All lamps shall illuminate approximately one-half hour after sunset until approximately one-half hour before sunrise each day in the year, approximately 4,000 hours per year.

OWNERSHIP OF FACILITIES

All facilities installed by the Tell City Electric Department for service hereunder including fixtures, controls, poles, transformers, secondary line, lamps and all other appurtenances remain the sole property of the Tell City Electric Department. The following maintenance items will be performed at no cost to the Customer.

- A. Rearranging existing facilities to provide clearance on a pole where the pole is otherwise suitable for mounting the light (not including change out of the pole).
- B. Replacing of a transformer, or secondary, to provide adequate source of power for the light.
- C. Replacement of an existing light fixture if the installation is suitable for the new fixture.

All service and necessary maintenance will be performed during regular scheduled working hours of the Tell City Electric Department. Non-operative fixtures will normally be restored to service within seventy-two (72) hours after notification by the Customer. When a Customer requests that a fixture be mounted on Customer's building, Customer shall waive any claim for damages caused by the installation and/or removal of secondary and lamp support attached to Customer's building.

MINIMUM USAGE

Applicants for this service shall be required to sign a contract for a minimum of twelve (12) months usage before each lighting kit is initially installed. If a pole is required for the new light, an applicant for this service shall be required to sign a contract for a minimum of thirty six (36) months usage before each lighting kit is initially installed.

MINIMUM CHARGE

The minimum monthly charge under this rate is the Pole Charge plus the Facilities/usage.

TERMINATION OF SERVICE

The Customer may request termination of service at any time after the first year contract period. However, the Customer shall pay the entire 36 month usage fee upon termination of service.

NON - RECURRING CHARGES (Section 01.45.000)

01.50.021 TARIFF PLS — LED PRIVATE DUSK TO DAWN LIGHTING

TARIFF PLS

Available to any Customer within the assigned service area of the Tell City Electric Department.

CHARACTER OF SERVICE

Dusk-to-Dawn or Flood Lighting Service using LED (Light-Emitting Diode) with photoelectric control. Lights must be located on or extend over the property of the Customer and must not interfere with or be objectionable to nearby neighbors. The photo electric control will be supplied by Tell City Electric Department. The standard dusk-to-dawn light arrangements provided by Tell City Electric Department are listed in 01.50.000.

CHARGE FOR SERVICE

For each lamp with luminaire and bracket (not over four (4) feet in length) including one (1) span of secondary conductors and/or service drop, mounted on a suitable existing pole or structure, and serviced from the Tell City Electric Department's secondary distribution system:

	Class	Lumens	Facilities	Usage	Facility & Usage
LED	10-S	< 8,000	\$4.64	\$0.89	\$5.53
LED Flood	10-F	< 8,000	\$9.45	\$0.89	\$10.34
	20-F	8,000-20,000	\$11.29	\$1.59	\$12.88
	30-F	20,000+	\$14.31	\$2.89	\$17.21

POLE CHARGES (to be added to Facilities Charge)

For each wood pole 35/5	\$3.65
For each Metal Pole 30' Around	\$7.59

Determining Cost of light is the total of Facilities + Usage + Pole

NON STANDARD FACILITIES

When new facilities are required to meet the Customer's requirements such as long brackets, poles, decorative poles, underground wiring, special switching devices, etc., the Customer will, in addition to the above monthly charge, pay the total cost of installation of such facilities.

When the nearest available power source for the new light is more than one (1) span away, the Customer will, in addition to the above monthly charge, pay the cost of installing additional spans.

When the Customer requires a light source not listed, the Customer will in addition to the above monthly charge pay the total cost of installation of the non standard light source.

HOURS OF OPERATION

All lamps shall illuminate approximately one-half hour after sunset until approximately one-half hour before sunrise each day in the year, approximately 4,000 hours per year.

OWNERSHIP OF FACILITIES

All facilities installed by the Tell City Electric Department for service hereunder including fixtures, controls, poles, transformers, secondary line, lamps and all other appurtenances remain the sole property of the Tell City Electric Department. The following maintenance items will be performed at no cost to the Customer.

- A. Rearranging existing facilities to provide clearance on a pole where the pole is otherwise suitable for mounting the light (not including change out of the pole).
- B. Replacing of a transformer, or secondary, to provide adequate source of power for the light.
- C. Replacement of an existing light fixture if the installation is suitable for the new fixture.

All service and necessary maintenance will be performed during regular scheduled working hours of the Tell City Electric Department. Non-operative fixtures will normally be restored to service within seventy-two (72) hours after notification by the Customer. When a Customer requests that a fixture be mounted on Customer's building, Customer shall waive any claim for damages caused by the installation and/or removal of secondary and lamp

support attached to Customer's building.

MINIMUM USAGE

Applicants for this service shall be required to sign a contract for a minimum of twelve (12) months usage before each lighting kit is initially installed. If a pole is required for the new light, an applicant for this service shall be required to sign a contract for a minimum of thirty six (36) months usage before each lighting kit is initially installed.

MINIMUM CHARGE

The minimum monthly charge under this rate is the Pole Charge plus the Facilities/usage.

TERMINATION OF SERVICE

The Customer may request termination of service at any time after the first year contract period. However, the Customer shall pay the entire 36 month usage fee upon termination of service.

NON - RECURRING CHARGES (Section 01.45.000)

01.50.030 TARIFF SL — STREET LIGHTING

REPLACED BY 01.50.034

01.50.032 TARIFF SL — STREET LIGHTING, LED RETROFIT

Replaced by 01.50.034

01.50.033 TARIFF SL — STREET LIGHTING, LED NEW

REPLACED BY 01.050.034

01.50.034 TARIFF SL — STREET LIGHTING

TARIFF SL

AVAILABILITY

Available for street lighting within the assigned service area of the Tell City Electric Department where the light has been ordered by a government unit or political subdivision of the state and where the orders contain instructions for the location, size and description of the light. No street lights will be mounted on buildings or other structures, except bridges or similar structures, where the lights are specified in the design of the structure, unless the Owner of the structure has entered into a save harmless agreement with the Tell City Electric Department.

CHARACTER OF SERVICE

Street lighting service is available using either a LED (light-emitting diode) fixture or a high intensity (MH) metal halide fixture with photo-electric control. The photo-electric control will be supplied by Tell City Electric Department. The standard street light arrangements provided by Tell City Electric Department are listed below.

CHARGE FOR SERVICE

For each lamp with luminaire and bracket including one (1) span of secondary conductors and/or service drop, mounted on a suitable existing pole or structure, and served from the electric utility's secondary distribution system:

	Class	Lumens	Facilities	Usage	Facility & Usage
LED	10-R	< 8,000	\$4.06	\$0.89	\$4.94
	20-R	8,000-20,000	\$6.44	\$1.59	\$8.03
	30-R	20,000+	\$8.39	\$2.89	\$11.28
	20-A		\$10.23	\$1.83	\$12.06

POLE CHARGES (to be added to Facilities Charge)

For each wood pole 35'x5	\$2.73
For each Metal Pole 30' Around	\$7.59
For each Burglen Hills & 400 Block 7 th St Metal Post Pole 12'	\$5.62
Street Light Area Metal Pole 12' Square	\$9.29
Street Light Area Metal Pole 21' Square	\$18.72
Metal Pole 30' Square	\$9.55

Determining Cost of light is the total of Facilities + Usage + Pole.

CHRISTMAS LIGHT ADDER PER POLE

Add to each pole that has Christmas Lights for Months of December & January \$5.00

NON STANDARD FACILITIES

When new facilities are required to meet the Customer's requirements such as long brackets, poles, decorative poles, underground wiring, special switching devices, etc., the Customer will, in addition to the above monthly charge, pay the total cost of installation of such facilities. When the nearest available power supply of the new light source is more than (1) span away, the Customer will, in addition to the above monthly charge, pay the cost of installing additional spans. When the Customer requires a light source not listed, the Customer will in addition to the above monthly charge pay the total cost of installation of the nonstandard light source.

HOURS OF OPERATION

All lamps shall illuminate approximately one-half hour after sunset until approximately one-half hour before sunrise each day in the year, approximately 4,000 hours per year.

OWNERSHIP OF FACILITIES

All facilities installed by the Tell City Electric Department for service hereunder including fixtures, controls, poles, transformers, secondary line, lamps and all other appurtenances remain the sole property of the Tell City Electric Department. The following maintenance items will be performed at no cost to the Customer.

- A. Rearranging existing facilities to provide clearance on a pole where the pole is otherwise not

- suitable for mounting the light (not including changing out of the pole).
- B. Replacing of a transformer, or secondary, to provide adequate source of power for the light.
- C. Replacement of an existing light fixture if the installation is suitable for the new fixture.

All service and necessary maintenance will be performed during regular scheduled working hours of the Tell City Electric Department. Non-operative lamps will normally be restored to service within seventy-two (72) hours after notification by the Customer.

Area Street Lighting (ASL) – Defined as either a LED (light-emitting diode) fixture or a high intensity (MH) metal halide fixture with photo-electric control in area defined by the Utility.

TERMINATION OF SERVICE

The Customer may request termination of service at any time

NON - RECURRING CHARGES (Section 01.45.000)

**01.50.120 TARIFF OPL, SINGLE PHASE OFF PEAK LIGHTING SERVICE
(ALL STREET LIGHTING IS OFF-PEAK)**

Tariff OPL

Availability:

Available for single (1) phase off peak Lighting service for the Tell City Electric Department only. This rate applies to Kilo-watt hours use for Street and Private Dusk to Dawn lighting. The purpose of this rate is for the Tell City Electric Department to bill the Electric Department for the KWH used for off peak lighting.

Character of Service: Alternating current, sixty cycle, at a voltage of approximately 120/240 Volts two-wire.

Minimum Monthly Charge: The minimum monthly charge under this rate is the Customer charge.

Terms and Conditions of service: Service shall be provided based upon the Tell City Electric Department General Terms and Conditions for Electric Service.

Rate Adjustment: (Trackers) the charges derived in the Tariff OPL rate are subject to adjustment for: Purchased Power Adjustment Tracking Factor,
Section 01.60.010

Monthly Charges:

Customer Charge	\$0.00
Demand	\$0.00
Energy All	\$0.030000

Trackers (Section 01.60.000)

All service and necessary maintenance will be performed during regular scheduled working hours of the Tell City Electric Department. Non-operative lamps will normally be restored to service within seventy-two (72) hours after notification by the Customer.

TERMINATION OF SERVICE

The customer may request termination of service at any time.

NON-RECURRING CHARGES (Section 01.45.000)

01.55.010 TARIFF A, SINGLE PHASE RESIDENTIAL SERVICE

Tariff A

Availability: Available for single (1) phase residential service, any light and /or power purpose located on the Tell City Electric Department distribution lines suitable and adequate for supplying the service.

Character of Service: Alternating current, sixty cycle, at a voltage of approximately 120/240 Volts three-wire.

Minimum Monthly Charge: The minimum monthly charge under this rate is the Customer charge.

Terms and Conditions of service: Service shall be provided based upon the Tell City Electric Department General Terms and Conditions for Electric Service

Service rendered under this rate shall not be resold or shared with others.

Rate Adjustment: (Trackers) The charges derived in the Tariff A rate are subject to adjustment for:
Purchased Power Adjustment Tracking Factor, Section 01.60.010

Monthly Charges:

Customer Charge	\$18.00
Demand	\$0.00
Energy All kWh	\$0.09814

Trackers (Section 01.60.000)

**01.55.20 TARIFF A1, SINGLE PHASE RESIDENTIAL SERVICE GREATER THAN 200
AMP AND LESS THAN 400 AMPS**

REPLACED BY 01.55.010

**01.55.030 TARIFF A2, SINGLE PHASE RESIDENTIAL SERVICE GREATER THAN 400
AMPS**

REPLACED BY 01.55.010

01.55.040 TARIFF B, SINGLE PHASE COMMERCIAL SERVICE

Tariff B

Availability: Available for single (1) phase commercial service and non-residential, any light and /or power purpose located on the Tell City Electric Department distribution lines suitable and adequate for supplying the service.

Character of Service: Alternating current, sixty cycle, at a voltage of approximately 120/240 Volts three-wire.

Minimum Monthly Charge: The minimum monthly charge under this rate is the Customer charge.

Terms and Conditions of service: Service shall be provided based upon the Tell City Electric Department General Terms and Conditions for Electric Service.

Rate Adjustment: (Trackers) The charges derived in the Tariff B rate are subject to adjustment for: Purchased Power Adjustment Tracking Factor, Section 01.60.010

Service rendered under this rate shall not be resold or shared with others.

Monthly Charges:

Customer Charge	\$18.00
Demand	\$0.00
Energy	
All kWh	\$0.09356

Trackers (Section 01.60.000)

**01.55.50 TARIFF B1, SINGLE PHASE COMMERCIAL SERVICE GREATER THAN 200
AMPS AND LESS THAN 400 AMPS**

REPLACED BY 01.55-51

01.55.51 TARIFF B1, SINGLE PHASE COMMERCIAL SERVICE GREATER THAN

200 AMPS AND LESS THAN 400 AMPS

REPLACED BY 01.55.040

ORDINANCE: 1133 ADOPTED BY CITY COUNCIL: 11/13/2017 EFFECTIVE BILLING DATE: JANUARY 2018

**01.55.60 TARIFF B2, SINGLE PHASE COMMERCIAL SERVICE GREATER THAN 400
AMPS**

REPLACED BY 01.55.61

**01.55.61 TARIFF B2, SINGLE PHASE COMMERCIAL SERVICE GREATER THAN
400 AMPS**

REPLACED BY 01.55.040

**01.55.070 TARIFF F, 0 TO 75 KVA THREE PHASE RESIDENTIAL AND COMMERCIAL
SERVICE**

REPLACED BY 01.55.071

01.55.071 TARIFF F, 0 TO 75 KVA THREE PHASE RESIDENTIAL AND COMMERCIAL SERVICE

Tariff F

Availability: Available for Three (3) phase residential and commercial service, any light and /or power purpose with a 200 amps (0 to 83 KVA) service or less, and is located on the Tell City Electric Department distribution lines suitable and adequate for supplying the service.

Character of Service: Alternating current, sixty cycle, at a voltage of approximately Three Phase Service voltages 120/208, 120/240, 277/480Volts four-wire.

Minimum Monthly Charge: The minimum monthly charge under this rate is the Customer charge or as required in the service contract.

Terms and Conditions of service: Service shall be provided based upon the Tell City Electric Department General Terms and Conditions for Electric Service.

Contract for service: The Customer may be required to enter into a written agreement stating length of contract, character of service, and minimum charges required. Service arrangement under Tariff F shall be made for an initial term of not less than one (1) year or with a longer term, if specified, in a contract between the customer and the Tell City Electric Department.

Metering: May be Class 200 three phase self-contained or the Tell City Electric Department may, at its option, install either secondary or primary metering equipment. If the metering is on the Customer side of the distribution transformer, then the Tell City Electric Department may calculate transformer losses and add them to the billing amount.

Rate Adjustment: (Tracker) the charges derived in the Tariff F rate are subject to adjustment in the Purchased Power Adjustment Tracking Factor, Section 01.60.010

Service rendered under this rate shall not be resold or shared with others.

Monthly Charges:

Customer Charge	\$40.00
Energy All kWh	\$0.09133
Trackers	(Section 01.60.000)

ORDINANCE: 1133 ADOPTED BY CITY COUNCIL: 11/13/2017 EFFECTIVE BILLING DATE: JANUARY 2018

01.55.080 TARIFF F1, 75 TO 400 KVA THREE PHASE COMMERCIAL SERVICE

Tariff F1

Availability: Available for Three (3) phase commercial service, any light and /or power purpose with a 1112 amp (400 KVA) service or less (Secondary Ct Rated Metering) and is located on the Tell City Electric Department distribution lines suitable and adequate for supplying the service.

Character of Service: Alternating current, sixty cycle, at a voltage of approximately Three Phase Service voltages 120/208, 120/240, 277/480Volts four-wire.

Minimum Monthly Charge: The minimum monthly charge under this rate is the Customer charge or as required in the service contract.

Terms and Conditions of service: Service shall be provided based upon the Tell City Electric Department General Terms and Conditions for Electric Service.

Contract for service: The Customer shall be required to enter into a written agreement stating length of contract, character of service, and minimum charges required.

Rate Adjustment: (Tracker) The charges derived in the Tariff F1 rate are subject to adjustment for:
Purchased Power Adjustment Tracking Factor, Section 01.60.010

Determination of Billing Demand:

1. Demand charges shall be billed on a Kilovolt ampere (KVA) base.
2. The maximum load for any month shall be the greater of:
 - (a) Maximum Kilovolt amperes (KVA) demand established by the Customer for a fifteen (15) consecutive minute period based on the prevailing time for the service area.
 - (b) Sixty (60%) percent of the highest monthly peak during the preceding eleven (11) months.
 - (c) Minimum Demand based on Customer contract.

Metering: The Tell City Electric Department may, at its option, install either secondary or primary metering equipment. If the metering is on the Customer side of the distribution transformer, then the Tell City Electric Department may calculate transformer losses and add them to the billing amount.

Service rendered under this rate shall not be resold or shared with others.

Monthly Charges:

Customer Charge	\$40.00
Demand KVA	\$5.78
Energy on Peak All kWh	\$0.05449

Trackers (Section 01.60.000)

ORDINANCE: 1133 ADOPTED BY CITY COUNCIL: 11/13/2017 EFFECTIVE BILLING DATE: JANUARY 2018

01.55.081 TARIFF FP, 75 TO 1000 KVA THREE PHASE FLOODWALL PUMPING SERVICE

Tariff FP

Availability: Available for Three (3) phase Floodwall Pumping service, any light and /or power purpose with a (1000 KVA) service or less (Primary/Secondary Ct Rated Metering) and is located on the Tell City Electric Department distribution lines suitable and adequate for supplying the service.

Character of Service: Alternating current, sixty cycles, at a voltage of approximately Three Phase Service voltages 120/208, 120/240, 277/480, 2400/4160 and 7960/13800 Volts three wire or four-wire.

Minimum Monthly Charge: The minimum monthly charge under this rate is the Customer charge or as required in the service contract.

Terms and Conditions of service: Service shall be provided based upon the Tell City Electric Department General Terms and Conditions for Electric Service.

Contract for service: The Customer shall be required to enter into a written agreement stating length of contract, character of service, and minimum charges required.

Rate Adjustment: (Tracker) the charges derived in the Tariff MP rate are subject to adjustment for: Purchased Power Adjustment Tracking Factor, Section 01.60.010

Determination of Billing Demand:

1. Demand charges shall be billed on a Kilovolt ampere (KVA) base.
2. The maximum load for any month shall be the greater of:
 - (a) Maximum Kilovolt amperes (KVA) demand established by the Customer for a fifteen (15) consecutive minute period based on the prevailing time for the service area.
 - (b) Minimum Demand based on Customer contract.
 - (c) For any demand caused by testing of the pumps no demand will be charged.

Metering: The Tell City Electric Department may, at its option, install either secondary or primary metering equipment. If the metering is on the Customer side of the distribution transformer, then the Tell City Electric Department may calculate transformer losses and add them to the billing amount.

Service rendered under this rate shall not be resold or shared with others.

Monthly Charges:

Customer Charge	\$40.00
Demand KVA	\$5.62
Energy on Peak All kWh	\$0.04794

Trackers (Section 01.60.000)

ORDINANCE: 1133 ADOPTED BY CITY COUNCIL: 11/13/2017 EFFECTIVE BILLING DATE: JANUARY 2018

01.55.082

**ECONMIC DEVELOPMENT RIDER
SCHEDULE ED-F
SCHEDULE ED-F1**

In order to encourage economic development in the service area, limited-term reductions in billing energy described herein are offered to qualifying new and existing members who make application for service under this rider.

AVAILABILITY

Available for service to three phase power consumers who qualify under the provisions of Tariff F and Tariff F1 and meet the following criteria:

NEW CONSUMERS – To be eligible for service under this rider, a new consumer must have monthly minimum billing demand of 25 KVA to 400 KVA.

EXISTING CONSUMERS – To be eligible for service under this rider, an existing consumer must increase the monthly unadjusted billing demand by at least 25 KVA over the base average billing demand (base KVA) during the previous 2 to 12 months (billing cycles) prior to implementing the EDR. In cases where expansion involves moving to a new site, the base average billing demand recorded from the old facility will move with that consume to the new location for the purpose of applying the rider.

CONTRACT TERM

A contract shall be executed by the consumer and the utility for a period of two (2) years (24 billing cycles) specifying the base maximum billing demand, the anticipated total demand (contract amount), the adjustment factors and related provisions to be applicable under this rider and the effective date for this contract.

SPECIAL TERMS AND CONDITIONS

- (1) To receive service under this rider, the consumer shall make written application to the utility with sufficient information contained therein to determine the consumer's eligibility for service.

Schedule ED-F & ED-F1

- (2) Billing demands for which the monthly adjusted demand will be applicable for this rider shall be for new load at a new service location or new load resulting from an increase in business activity at existing service location and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure or the monthly minimum payment.
- (3) Utility costs associated to service applicant with the capacity increase will be calculated as in prior loads based upon revenue and expenditures. All costs such as substations, lines, transformers, services, or metering in addition to the calculated credit will be charged to the consumer at the rate of 1/36 per month for the contract period. The consumer has the option to pay the total charge at a fixed cost of 0.94 times the remaining charges.
- (4) All months not meeting criteria, original rate will be charged.
- (5) This Economical Development Rider is only applicable for two (2) year after City approval.

TERMS OF SERVICE

Any consumer requesting service under this rate shall make written application for such service for an initial period of the three years. All terms and conditions shall be as stated in the primary Tariff.

BILLING RATE:

All charge will be the same as written in the Tariff including Consumer Charge, Demand, and Energy. Also all rate adjustments shall apply.

The EDR credit is \$0.006000 / kWh for all billed energy during the first 12 billing cycles. (See note on page 7)

The EDR credit is \$0.003000 / kWh for all billed energy during the second 12 billing cycles. (See note on page 7)

Any rate modification, increases, or tariff changes within the contract period shall apply. The EDR credit will remain for the duration of the contract period.

Note:

New Loads

- (a) If the metered monthly demand is less than 25 KVA this rider will not apply.
- (b) If the metered KVA is equal to or greater than 25 KVA the Billing Credit will be equal the total metered kWh for the billing cycle times applicable EDR credit.
- (c) For the final bill the billing credit shall be subtracted from the normal bill.

Existing

- (a) Meter KVA – Base KVA = EDR KVA
If the EDR KVA is less than 200 KVA then rider does not apply.
- (b) If the EDR KVA is equal to or greater than 25 KVA then the Billing Credit is equal to the EDR Credit * Metered Energy (kWh)
- (c) For final billing subtract the Billing Credit from the normal billing

Tariff E

Availability: Available for Three (3) phase large power service, any light and /or power purpose with a 5556 amp (2000 KVA) service or less and are located on the Tell City Electric Department distribution lines suitable and adequate for supplying the service.

Character of Service: Alternating current, sixty cycle, at a voltage of approximately Three Phase Service voltages 120/208, 120/240, 277/480, 2400/4160, 7960/13800Volts four-wire.

Minimum Monthly Charge: The minimum monthly charge under this rate is the Customer charge or as required in the service contract.

Terms and Conditions of service: Service shall be provided based upon the Tell City Electric Department General Terms and Conditions for Electric Service.

Contract for service: The Customer shall be required to enter into a written agreement stating length of contract, character of service, and minimum charges required.

Rate Adjustment: (Tracker) The charges derived in the Tariff E rate are subject to adjustment for:
Purchased Power Adjustment Tracking Factor, Section 01.60.010

Determination of Billing Demand:

1. Demand charges shall be billed on a Kilovolt ampere (KVA) base.
2. The maximum load for any month shall be the greater of:
 - (a) Maximum Kilovolt amperes (KVA) demand established by the Customer for a fifteen (15) consecutive minute period based on the prevailing time for the service area and which occurs within the same hour as the Tell City Electric Department system peak demand for the month for which the bill is rendered.
 - (b) Sixty (60%) percent of the highest monthly coincident peak during the preceding eleven (11) months.
 - (c) Minimum Demand based on Customer contract.

Metering: The Tell City Electric Department may, at its option, install either secondary or primary metering equipment. If the metering is on the Customer side of the distribution transformer, then the Tell City Electric Department may calculate transformer losses and add them to the billing amount.

Service rendered under this rate shall not be resold or shared with others.

Monthly Charges:

Customer Charge	\$350.00
Demand KVA	\$15.55
Energy on Peak All kWh	\$0.02864

Trackers (Section 01.60.000)

ORDINANCE: 1133 ADOPTED BY CITY COUNCIL: 11/13/2017 EFFECTIVE BILLING DATE: JANUARY 2018

01.55.100 TARIFF E1, 2000 OR GREATER KVA THREE PHASE LARGE POWER SERVICE

Tariff E1

Availability: Available for Three (3) phase large power service, any light and /or power purpose with (2000 KVA) service or greater and is located on the Tell City Electric Department distribution lines suitable and adequate for supplying the service.

Character of Service: Alternating current, sixty cycle, at a voltage of approximately Three Phase Service voltages 120/208, 120/240, 277/480, 2400/4160, 7960/13800 Volts four-wire.

Minimum Monthly Charge: The minimum monthly charge under this rate is the Customer charge or as required in the service contract

Terms and Conditions of service: Service shall be provided based upon the Tell City Electric Department General Terms and Conditions for Electric Service.

Contract for service: The Customer shall be required to enter into a written agreement stating length of contract, character of service, and minimum charges required.

Rate Adjustment: (Tracker) The charges derived in the Tariff E1 rate are subject to adjustment for: Purchased Power Adjustment Tracking Factor, Section 01.60.010

Determination of Billing Demand:

- 1. Demand charges shall be billed on a Kilovolt ampere (KVA) base.
- 2. The maximum load for any month shall be the greater of:
 - (a) Maximum Kilovolt amperes (KVA) demand established by the Customer for a fifteen (15) consecutive minute period based on the prevailing time for the service area and which occurs within the same hour as the Tell City Electric Department system peak demand for the month for which the bill is rendered.
 - (b) Sixty (60%) percent of the highest monthly coincident peak during the preceding eleven (11) months.
 - (c) Minimum Demand based on Customer contract.

Metering: The Tell City Electric Department may, at its option, install either secondary or primary metering equipment. If the metering is on the Customer side of the distribution transformer, then the Tell City Electric Department may calculate transformer losses and add them to the billing amount.

Service rendered under this rate shall not be resold or shared with others.

Monthly Charges:

Customer Charge	\$1,000.00
Demand KVA	\$15.80
Energy on Peak All kWh	\$0.02795

Trackers (Section 01.60.000)

ORDINANCE: 1133 ADOPTED BY CITY COUNCIL: 11/13/2017 EFFECTIVE BILLING DATE: JANUARY 2018

01.55.101

ECONMIC DEVELOPMENT RIDER

SCHEDULE ED-E SCHEDULE ED-E1

In order to encourage economic development in the service area, limited-term reductions in billing energy described herein are offered to qualifying new and existing members who make application for service under this rider.

AVAILABILITY

Available for service to large power consumers who qualify under the provisions of Tariff E and Tariff E1 and meet the following criteria:

NEW CONSUMERS – To be eligible for service under this rider, a new consumer must have monthly minimum billing demand of 400 KVA and greater.

EXISTING CONSUMERS – To be eligible for service under this rider, an existing consumer must increase the monthly unadjusted billing demand by at least 200 KVA over the base average billing demand (base KVA) during the previous 2 to 12 months (billing cycles) prior to implementing the EDR. In cases where expansion involves moving to a new site, the base average billing demand recorded from the old facility will move with that consume to the new location for the purpose of applying the rider.

CONTRACT TERM

A contract shall be executed by the consumer and the utility for a specified period of two (2) years (24 billing cycles) specifying the base average billing demand, the anticipated total demand (contract amount), the adjustment factors and related provisions to be applicable under this rider and the effective date for this contract.

SPECIAL TERMS AND CONDITIONS

- (1) To receive service under this rider, the consumer shall make written application to the utility with sufficient information contained therein to determine the consumer's eligibility for service.
- (2) Billing demands for which the monthly adjusted demand will be applicable for this rider shall be for new load at a new service location or new load resulting from an increase in business activity at existing service location and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure or the monthly minimum payment.
- (3) Utility costs associated to service applicant with the capacity increase will be calculated as in prior loads based upon revenue and expenditures. All costs such as substations, lines, transformers, services, or metering in addition to the calculated credit will be charged to the consumer at the rate of 1/36 per month for the contract period. The consumer has the option to pay the total charge at a fixed cost of 0.94 times the remaining charges.
- (4) All months not meeting EDR criteria, billing will be based on the original rate.
- (5) The Economical Development Rider is only applicable for two (2) year after City approval.

TERMS OF SERVICE

Any consumer requesting service under this rate shall make written application for such service for an initial period of the two (2) years. All terms and conditions shall be as stated in the primary Tariff.

BILLING RATE:

All charge will be the same as written in the Tariff including Consumer Charge, Demand, and Energy. Also all rate adjustments shall apply.

The EDR credit is \$0.006000 / kWh for the first 12 billing cycles. (See note on page 4)
The EDR credit is \$0.003000 / kWh for the second 12 billing cycles. (See note on page 4)

Any rate modification, increases, or tariff changes within the contract period shall apply. The EDR credit will remain for the duration of the contract period.

Note:

New Load

- a) If the metered monthly demand is less than 400 KVA this rider will not apply.
- b) If the metered KVA is equal to or greater than 400 KVA the Billing Credit will be equal the total metered kWh for the billing cycle times applicable EDR credit.
- c) For the final bill the billing credit shall be subtracted from the normal bill.

Existing load

- (a) $\text{Meter KVA} - \text{Base KVA} = \text{EDR KVA}$
If the EDR KVA is less than 200 KVA then rider does not apply.
- (b) If the EDR KVA is equal to or greater than 200 KVA then the
Billing Credit is equal to the $\text{EDR KVA} / \text{Base KVA} * \text{EDR Credit} * \text{Metered Energy (kWh)}$
- (c) For final billing subtract the Billing Credit from the normal billing.

ORDINANCE: 1017 ADOPTED BY CITY COUNCIL: 08/03/2009 EFFECTIVE BILLING DATE: SEPTEMBER 2009
01.55.110 TARIFF E2, 10,000 OR GREATER kVA THREE PHASE LARGE POWER SERVICE

Tariff E2

Availability: Available for Three (3) phase large power service, any light and /or power purpose with (10,000 kW) service or greater and is located on the Tell City Electric Department distribution lines suitable and adequate for supplying the service.

Character of Service: Alternating current, sixty cycle, at one or more points, three phase at a voltage of approximately 120/208, 120/240, 277/480, 2400/4160, 7960/13800 volts, three or four-wire.

Minimum Monthly Charge: The minimum monthly charge under this rate is the Customer charge plus the Distribution Demand Charge or as required in the service contract

Terms and Conditions of service: Service shall be provided based upon the Tell City Electric Department General Terms and Conditions for Electric Service.

Contract for service: The Customer may be required to enter into a written agreement stating length of contract, character of service, and minimum charges required. Service arrangement under Tariff E2 shall be made for an initial term of not less than one (1) year or with a longer term, if specified, in a contract between the customer and the Tell City Electric Department.

Metering: The Tell City Electric Department may, at its option, install either secondary or primary metering equipment. If the metering is on the Customer side of the distribution transformer, then the Tell City Electric Department may calculate transformer losses and add them to the billing amount.

Service rendered under this rate shall not be resold or shared with others.

Term and Conditions of service: Service shall be provided based upon the Tell City Electric Department General Terms and Condition for Electric service.

Determination of Billing Demands and Energy kilowatt-hour (kWh)

Distribution Demand Charges

1. Distribution Demand charges shall be billed on a kilovolt ampere (kVA) base.
2. The maximum load for any month shall be the greater of:
 - (a) Maximum Kilovolt amperes (kVA) demand established by the Customer for a fifteen (15) consecutive minute period based on the prevailing time for the service area and/or the preceding eleven (11) months whichever is greater.
 - (b) Minimum Distribution Demand based on Customer contract or 10,000 kVA whichever is greater.

Base Charges shall include a Base Demand Charge, a Base Energy Charge and Base Reactive Demand Charge base on Indiana Municipal Power Agency (IMPA) Power Sales Rate Schedule "B"

IMPA Base Demand Charge:

- (a) Base Demand Charge (kW) per kilowatt shall be the sixty (60) consecutive minute periods based on Eastern Standard Time that coincides with the IMPA peak for Tell City Electric IMPA area.
- (b) Sixty (60%) percent of the highest monthly coincident (kW) peak during the preceding eleven (11) months
- (c) Base Demand Charge includes but not limited to: Base Demand Charge – Production, Base Demand Charge Transmission, Delivery Voltage Charge, and ECA Demand Charge.
- (d) The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident demand or the occurring during the hour of the highest 60 minute coincident integrated demand of the Tell City Electric Department and IMPA in its respective operating/power supply contract area.

IMPA Base Energy Charge:

- (a) Billing Energy shall be the Energy metered for any period as determined by the Tell City Electric Department or shall coincide with IMPA billing period for the Tell City Electric Department.
- (b) Base Energy Charge includes but not limited to: Base Energy Charge – Production, Base Energy Charge Transmission, and ECA Energy Charge.

(c) Kilowatt-hour (“kWh”) for all Billing Energy

Base Reactive Demand Charge base:

- (a) The Billing Reactive Demand (kvar) for any billing period shall be the amount of reactive demand in kvars by which the metered reactive demands exceeds the reactive demand at a 97% power factor.
- (b) The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60- minute demand interval in which the metered kilowatt demand occurred.

Tax Adjustment Charges:

- (a) Indiana Gross Receipts Tax of 1.4% shall be added to the rate as a pass – through of purchase power costs.
- (b) In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the IMPA or the Tell City Electric Department for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the customer its share of such tax or payment in lieu thereof.

Monthly Charges:

Customer Charge	\$1,000.00
Distribution Demand KVA Customer peak	\$2.50

Billed Demand and Energy Charges:

The cost per kilowatt (kW) of Billed Demand: shall be equal to the current wholesale demand- related rate(s) of power purchased for the most recent month (including applicable base demand charge, delivery voltage charge and demand – related energy adjustment factor) increased 1.4% for Indiana Utility Receipts Tax.

The cost per kilowatt hour (kWh) of Billed Energy shall be equal to the current wholesale energy- related rate(s) of power purchased for the most recent month (including applicable base demand charge, delivery voltage charge and demand – related energy adjustment factor) increased 1.4% for Indiana Utility Receipts Tax.

The cost per kilovar (kvar) of Billed Reactive Demand shall be equal to the current wholesale reactive demand- related rate(s) of power purchased for the most recent month (including applicable base reactive demand charge, delivery voltage charge and reactive demand – related energy adjustment factor) increased 1.4% for Indiana Utility Receipts Tax.

Tell City Ordinance No. 1072, Adopted December 2, 2013, Effective February 2014 Billing
 Approved by Tell City Electric Board, Resolution 131015a October 15, 2013
 Tell City Ordinance No. 1122, Adopted April 3, 2017, Effective May 2017 Billing (Approved by TCED Board, Resolution 170321-B)
 Tell City Ordinance No. 1159, Adopted January 6, 2020, Effective February 2020 Billing

01.60.000 Trackers

01.60.10 Purchased Power Adjustment Tracking Factor:

Rate Adjustment (Applicable to Tariff A, A1, A2, B, B1, and B2)

The Rate Adjustment shall be on the basis of an Energy Cost Factor, occasioned solely by change in the cost of purchased power, in accordance with the order of the Public Service Commission Indiana approved December 13, 1989, in Cause No. 36836-S3 as follows:

The Rate Adjustment applicable to the above listed rate schedule shall be \$_____._____ per KWH used per month.

To be applied for service provided _____ through _____.

Rate Adjustment (Applicable to Tariff F, F1, E, and E1.)

The Rate Adjustment shall be on the basis of an Energy Cost Factor, occasioned solely by change in the cost of purchased power, in accordance with the order of the Public Service Commission Indiana approved December 13, 1989, in Cause No. 36836-S3 as follows:

The Rate Adjustment applicable to the above listed rate schedule shall be \$_____._____ per KWH used per month and \$_____._____ per KW used per month.

To be applied for service provided _____ through _____.

ORDINANCE: 993 ADOPTED BY CITY COUNCIL: 04/07/2008 EFFECTIVE BILLING DATE: JULY 2008

01.70.000 Customer Owned Generation Services

01.70.10 Tariff SGS – Small Generation Service

REPLACED BY 01.70.11

ORDINANCE: 1000 ADOPTED BY CITY COUNCIL: 07/07/2008 EFFECTIVE BILLING DATE: AUGUST 2008

01.70.000 Customer Owned Generation Services

01.70.11 Tariff SGS & NM – Small Generation Service with Net Metering

Net Meter Program

Self-Generation must qualify under the policies adopted by the City of Tell City, Tell City Electric Department and Indiana Municipal Power Agency (IMPA).

- a. Resolution 09-01, Adopted by the IMPA Board of Directors January 31, 2009.
- b. Tell City Rates and Charges Section 01.70.10, Tariff SGS & NM – Small Generation Service with Net Metering.
- c. City of Tell City; Tell City Land Use Code Title 15 Code 154 Zoning Code.
- d. The Net-Metering Program applies to customers on Tariff A, A1, B, and B1.

To participate, you must apply and receive approval from the Tell City Electric Department to have their system interconnected to the Tell City Electric Department grid.

AVAILABILITY

Net Metering is provided by Tell City Electric Department upon request and on a first-come, first-served basis. Net Metering is available to Single Phase residential and commercial customers in good standing that own and operate an eligible solar, wind, biomass, geothermal, hydroelectric, or other renewable generation source. The name plate rating of a Customer's generator must not exceed 10 kW. Customers served under this tariff must also take service from the Tell City Electric Department under the otherwise applicable standard service tariff.

Total Net Metering participation under this tariff is limited to a total name plate rating of all Customers' generators of one-tenth of one percent (0.1%) of the Tell City Electric Department most recent summer peak load.

DEFINITIONS

"Net Metering" means measuring the difference in an applicable billing period between the amount of electricity supplied by Tell City Electric Department to the Customer who generates electricity using an eligible solar, wind, biomass, geothermal, hydroelectric or other renewable generation source and the amount of electricity generated by such respective Customer that is delivered to the Tell City Electric Department .

"Net Excess Generation (NEG) Credit" is the amount of energy (KWh) generated by a Net Metering customer, in excess of the customer's own electric metered use in any billing month.

- a. One NEG Credit equals one KWh.
- b. Any negative credits that exist at the end of each program year January 1 of each year will be forfeited. NEG Credits are nontransferable.
- c. If Customer terminates participation in the Net Metering Program, NEG Credits will be applied to the Customer's final bill. Any remaining credits will be forfeited.

BILLING

Monthly charges for energy, where applicable, to serve the Customer's net or total load shall be determined according to the Tell City Electric Department standard service tariff under which the Customer otherwise would be served, absent the Customer's eligible Net Metering facility. The measurement of net energy supplied by the Tell City Electric Department and delivered to Tell City Electric Department shall be calculated in the following manner: Tell City Electric Department shall measure the difference between the amount of electricity delivered by Tell City Electric Department to Customer and the amount of electricity generated by the Customer and delivered to Tell City Electric Department during the billing period, in accordance with normal metering practices. If the kWh delivered by Tell City Electric Department to the Customer exceeds the kWh delivered by the Customer to Tell City Electric Department during the billing period, the Customer shall be billed for the kWh difference. If the kWh generated by the Customer and delivered to Tell City Electric Department exceeds the kWh supplied by the Tell City Electric Department to Customer during the billing period, the Customer shall receive Net Excess Generation (NEG) Credits to be credited in the next billing cycle for the kWh difference. When Customer elects to discontinue Net Metering service or January 1 of each year, any unused credit will be granted to Tell City Electric Department. The Tell City Electric Department shall not purchase or wheel power produced by Net Metering facilities. Bill charges and credits will be in accordance with the standard tariff that would apply if the Customer did not participate in Net Metering under this tariff.

METERING REQUIREMENTS:

The Tell City Electric Department Net Metering Program requires that the customer have an electronic bi-Directional billing

meter. This meter will have at a minimum two registers (1) delivered KWh and (1) Received KWh. If Tell City Electric Department determines new metering is necessary, the Tell City Electric Department will provide a net meter at the Tell City Electric Department expense and the Customer will install metering socket (meter base 5 terminals) capable of Net Metering at the Customer's expense. Additionally, the Tell City Electric Department reserves the right to install, at its own expense, a meter to measure the output of the solar, wind, biomass, geothermal, hydroelectric, or other renewable generation system.

TERMS AND CONDITIONS

In order to be eligible for Net Metering, the Customer's generator must meet the following requirements:

- a. All kWh must be generated from the output of solar, wind, biomass, geothermal, hydroelectric, or other renewable generation sources;
- b. The generation equipment must be operated by the customer and located on the Customer's premises and serve only the customer's premises;
- c. The generator must operate in parallel with the Tell City Electric Department's transmission and distribution facilities without adversely affecting the Tell City Electric Department's system and equipment and without presenting safety hazards or threats to the reliability of service to the Tell City Electric Department, its personnel, and other Customers;
- d. The Customer's generation must be intended primarily to offset all or part of the Customer's requirements for electricity;
- e. The name plate rating of Customer's generator must not exceed 10 kW and the Customer's generation must satisfy the Interconnection requirements specified below.

Customer shall make an application for Interconnection Service and execute an Interconnection Agreement acceptable to the Tell City Electric Department.

Customer shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least one hundred thousand dollars (\$100,000.00) for the liability of the insured against loss arising out of the use of generation equipment associated with Net Metering under this tariff.

The supplying of and billing for service and all conditions applying thereto, are subject to the Tell City Electric Department General Terms and Conditions.

INTERCONNECTION

For generator systems 10 kW or smaller eligible for this tariff, the Tell City Electric Department's technical requirements consist of:

- a. IEEE 1547-2003, "IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems" (IEEE 1547);
- b. Current version of ANSI/NFPA 70, "National Electrical Code" (NEC);
- c. Any other applicable local building codes.

Inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as revised January 17, 2001 (UL 1741), are accepted by the Tell City Electric Department as meeting the technical requirements of IEEE 1547 tested by UL 1741.

Conformance with these requirements does not convey any liability to the Tell City Electric Department for damages or injuries arising from the installation or operation of the generator system. The Tell City Electric Department may, at its own discretion, isolate any Net Metering facility if the Tell City Electric Department has reason to believe that continued interconnection with the Net Metering facility creates or contributes to a system emergency. The Tell City Electric Department may perform reasonable on-site inspections to verify the proper installation and continuing safe operation of the Net Metering facility and the interconnection facilities, at reasonable times and upon reasonable advance notice to the Net Metering Customer.

Customer shall operate the Net Metering facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Tell City Electric Department electric system. Customers shall

agree that the interconnection and operation of the facility is secondary to, and shall not interfere with, Tell City Electric Department's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

Customer's control equipment for the Net Metering facility shall immediately, completely, and automatically disconnect and isolate the facility from Tell City Electric Department electric system in the event of a fault on Tell City Electric Department electric system, a fault on Customer's electric system, or loss of a source or sources on Tell City Electric Department electric system.

Customer shall install, operate, and maintain, at Customer's sole cost and expense, the Net Metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation of the facility in parallel with Tell City Electric Department electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the Net Metering facility. Customer shall be responsible for protecting, at Customer's sole cost and expense, the Net Metering facility from any condition or disturbance on Tell City Electric Department electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges.

Upon reasonable advance notice to Customer, Tell City Electric Department shall have access at reasonable times to the Net Metering facility whether before, during or after the time facility first produces energy, to perform reasonable on-site inspections to verify that the installation and operation of the facility comply with the requirements of this tariff and to verify the proper installation and continuing safe operation of the facilities. Tell City Electric Department shall also have, at all times, immediate access to breakers and a required, non-fused, lockable disconnect or any other equipment that will isolate the Net Metering facility from Tell City Electric Department's electric system. In non-emergency situations, Tell City Electric Department shall give Customer reasonable notice prior to isolating the Net Metering facility.

Customer shall agree that, without the prior written permission from Tell City Electric Department, no changes shall be made to the configuration of the Net Metering facility, as that configuration is described in the Interconnection Agreement, and no relay or other control or protection settings specified in the Interconnection Agreement shall be set, reset, adjusted or tampered with, except to the extent necessary to verify that the facility complies with the Tell City Electric Department approved settings.

The Customer shall provide a one line and a plan view drawings of the installation and shop drawings of inverter and switchgear to the Tell City Electric Department for approval prior to finalizing orders for service equipment to avoid delays and unnecessary expense to Customer and the Tell City Electric Department.

ORDINANCE: 1081 ADOPTED BY CITY COUNCIL: 11/03/2014 EFFECTIVE BILLING DATE: JANUARY 2015

01.80.000 Economic Development Rider from IMPA

**ECONOMIC DEVELOPMENT RIDER
(POWERSALESRATESCHEDULEB)**

1. **Availability.** This Rider is available to any and all Members with a Qualifying Customer (as defined herein) as an economic development tool to encourage large power users to expand or create new operations within Member service territories.

2. **Qualifications.** A "Qualifying Customer" is a new or existing non-residential customer in the Member's service territory that is establishing new operations or expanding existing operations such that the new or expanded operations will result in new or additional demand of at least one (1) MW (1000 kW) at one delivery point (the "Qualifying Demand") and the new or expanded operations has involved a capital investment of at least one million dollars (\$1,000,000) within the Member's service territory.

For a Qualifying Customer that is expanding operations, Qualifying Demand is measured from the average monthly peak demand for the twelve (12) months immediately preceding the effective date of the Service Application. For a Qualifying Customer that is establishing new operations, Qualifying Demand is measured from zero.

A Qualifying Customer is not a customer: (1) with "new" demand that results from a change in ownership of an existing establishment without qualifying new load; (2) renewing service following interruptions such as equipment failure, temporary plant shutdown, strike, economic conditions, or natural disaster; or (3) that has shifted its load from one operation or customer to another within the Member's service territory. IMPA may determine exclusively, without recourse by the Member or customer, whether an event has occurred that would prevent a customer from being a Qualifying Customer.

Before a Member may request this Rider, the Member must adopt a local Economic Development Rider mirroring the incentives of this Rider, which incentives would be for the benefit of the Qualifying Customer.

3. **Rate Incentive.** Beginning with the effective date indicated in the Service Application submitted by the Qualifying Customer to the Member, a reduction in the Member's monthly bill will be applied to the cost for the qualifying new load under this Rider according to the following schedule:

Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	10%
Months 49-60	5%

The Qualifying Customer must meet the minimum Qualifying Demand during each month of the incentive period (i.e., months 1 through 60, as designated above). Failure to meet the minimum Qualifying Demand in a particular month will result in 0% reduction for that month.

4. **Terms and Conditions.** The Qualifying Customer must submit a Service Application to the Member specifying: (1) a description of the amount and nature of the new load; (2) the basis on which the Qualifying Customer meets the requirements of the Member's local Economic Development Rider; (3) the Qualifying Customer's desired effective date; and (4) such other information as the Member may require. To receive the incentive each month, the Member will be required to demonstrate to IMPA that the Qualifying Customer used the minimum Qualifying Demand each month.

This Rider will terminate on December 31, 2018, except that any Member receiving the rate incentive at the time of the Rider's termination may continue receiving the incentive for the remainder of the applicable incentive period (as long it continues to serve a Qualifying Customer that first received an incentive under the Member's local Economic Development Rider before December 31, 2018).

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